

Table S15. Summary statistics for natural gas – Illinois, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	NA	NA	NA	NA	NΑ
Gas Wells	34	36	35	36	NA
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	2,887	1,929	2,080	2,183	2,131
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	C
Total	2,887	1,929	2,080	2,183	2,131
Repressuring	0	NA	NA	NA	NA
Vented and Flared	0	NA	NA	NA	NΑ
Nonhydrocarbon Gases Removed	0	NA	NA	NA	NΑ
Marketed Production	€2,887	€1,929	€2,080	€2,183	€2,131
NGPL Production	0	47	42	42	42
Total Dry Production	2,887	1,882	2,038	2,141	2,089
Supply (million cubic feet)					
Dry Production	2,887	1,882	2,038	2,141	2,089
Receipts at U.S. Borders					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	3,373,377	3,256,270	2,794,699	2,469,621	2,517,974
Withdrawals from Storage					
Underground Storage	282,499	260,100	237,236	246,869	243,975
LNG Storage	362	503	230	340	628
Supplemental Gas Supplies	*	63	1	2	2
Balancing Item	61,905	88,321	81,885	R110,347	146,191
Total Supply	3,721,030	3,607,139	3,116,089	R2,829,319	2,910,858

See footnotes at end of table.

Table S15. Summary statistics for natural gas – Illinois, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	1,056,826	1,093,931	993,548	R1,024,186	992,869
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,398,988	2,242,317	1,874,035	1,562,998	1,682,166
Additions to Storage					
Underground Storage	265,175	270,831	247,839	241,587	235,564
LNG Storage	40	61	667	549	260
Total Disposition	3,721,030	3,607,139	3,116,089	R2,829,319	2,910,858
Consumption (million cubic feet)					
Lease Fuel	£122	€86	E88	RE 94	€92
Pipeline and Distribution Usea	26,936	30,652	26,564	R23,566	22,435
Plant Fuel	4,917	288	533	582	624
Delivered to Consumers	1,317	200	333	302	VE 1
Residential	452,602	479,465	400,876	386,590	377,511
Commercial	230,820	246,273	215,218	212,482	215,936
Industrial	288,875	294,220	265,900	254,682	258,841
Vehicle Fuel	287	407	393	R473	548
Electric Power	52,266	42,538	83,976	R145,716	116,882
Electric Fower	32,200	42,336	65,970	*145,710	110,002
Total Delivered to Consumers	1,024,851	1,062,904	966,363	R 999,944	969,718
Total Consumption	1,056,826	1,093,931	993,548	R1,024,186	992,869
Delivered for the Account of Others					
(million cubic feet)					
Residential	55,830	60,750	54,983	51,632	49.744
Commercial	142,228	151,386	138,090	139,325	142,396
Industrial	269,206	275,375	249,648	239,243	243,385
Number of Consumers					
Residential	3,838,120	3,870,670	3,876,362	3,896,736	3,903,569
Commercial	282,743	294,391	295,880	297,337	296,638
Industrial	282,743	23,829	23,049	23,050	22,970
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	816	837	727	715	728
Industrial	12,136	12,347	11,536	11,049	11,269
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
	4.43	6.28	3.82	3.38	3.76
Citygate					
Delivered to Consumers			7.07	7.88	8.83
	8.20	9.59	7.97	7.00	0.03
Delivered to Consumers	8.20 7.57	9.59 8.86	7.97 7.29	7.14	7.78
Delivered to Consumers Residential					

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data

⁻ Not applicable.

 $^{^{\}mbox{\scriptsize <}}$ Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow